CLIENT INPUT DATA SHEET VRU - VAPOR RECOVERY UNIT



Company	
Project Location	ON / OFF Shore
Primary Contact	
Phone #	Cell
City	State
Zip Code	Country
Email	

FIELD PROVEN RELIABLITY

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Filliary Contact										
Phone #						Cell				
City						State			Questio	ns?
Zip Code						Country			call 502-50	
Email						7		- '	Jan 302-300	J-011
Lilian										
			Sourc	e of Gas t	to be Re	ecovered				
Well / Tank (s)										
Name / # / Location										
Motive Gas / Available High Pressure Gas*								Discharge G	as	
Gas						Pressure			psig	, J
Molecular Wt.			-				Δν	ailable Compr		<u>-</u>
Temperature		°F	-			Comp	1st Stage	anabio compi	MSo	cfD
Pressure		psig	-				2nd Stage		MS	
Avg. Specific Heat		BTU/lb °F	-				3rd Stage		MS	
Volume Available		MScfD	-				Pipeline		MS	
			_							
			Suction Gas Fr	om Well	/ Tank	s) / Equipmen	ıt			
		Gas type								
		Molecular W	t.							
		Temperature					°F			
		Pressure					psig			
		Flow Rate					lb/hr			
		Avg. Specific Heat			BTU/lb °F					
		Volume to Mo	ove				MScfD			
		nstruction Requ							Time to Install	
	Connection T	уре	Rating	Materia	al	Weld		0-2 M	onth Time Frame	
Motive	NPT / FF / F	RF	#	CS / S	SS	WN / SW		3-6 Mo	onth Time Frame	
Suction	NPT / FF / F		#	CS / S		WN / SW	_		Ionth Time Frame	
Discharge	NPT / FF / F	RF	#	CS / S	SS	WN / SW			onth Time Frame	
									ted Install Date	
	ck all that apply							mm/do	d/yyyy:	
Hydrocarbon										
H2S (Hydrogen Sulfide Gas) Amt ppm					Additi	onal Commen	ts:			
Aromatics										
Liquid/Gas Mixture										
Down hole Applica	tion									
Instrument Air Ava	ilable Yes _	No Pres	sure: p	sig						
Power Available _	Yes N	lo Service								
NPT = National Pipe T		SS = Stainless S								
FF = Flat Face Flange WN = Weld Neck										
RF = Raised Face Flan		SW = Socket V								
CS = Carbon Steel		MScfD = Thous								
		Cubic	Feet per Day							

^{*} If Available